NUMERICAL POWER SUPPLY MONITORING RELAY ARM30 [AN+ SERIES]



USER MANUAL



ALUMINIUM INDUSTRIES LIMITED RELAYS DIVISION, THIRUVANANTAHPURAM

ARM30

Numerical Power Supply Monitoring Relay

CONTENTS

SAFETY REQUIREMENTS	ARM30-I
INTRODUCTION	ARM30-II
HANDLING INSTALLATIONS & CASE DIMENSIONS	ARM30-III
USER GUIDE	ARM30-IV
TECHNICAL DATA & CHARACTERISTIC CURVES	ARM30-V
TROUBLE SHOOTING	ARM30-VI
COMMUNICATION	ARM30-VII





SAFETY REQUIREMENTS





CONTENTS

INTRODUCTION

HEALTH AND SAFETY

 $\ensuremath{\mathsf{SYMBOLS}}$ and external labels on the relay

INSTALLING, COMMISSIONING AND SERVICING

DECOMMISSIONING AND DISPOSAL

TECHNICAL SPECIFICATION FOR SAFETY





INTRODUCTION

Before using this product, be sure to read this chapter carefully.

This chapter describes safety precautions when using the relay. Before installing and using the equipment, read and understand this chapter thoroughly.

It's not a secret – electricity can be dangerous and when things go wrong lives can be at stake!

Electrical engineers are Industrial safety doctors, so it's our duty to keep employees health and maintain a quality of life that we all deserve by providing safe work practices to avoid electrical accidents.

How much electricity is dangerous?????

CURRENT	EFFECT
0.5 – 3mA	Tingling sensations
3 – 10mA	Muscle contractions (painful)
10 – 40mA	"can't let go" phenomena
40 – 75mA	Respiratory paralysis (possibly fatal)
75 – 200mA	Ventricular fibrillation (likely fatal)
200 – 500mA	Heart clamps tight
>1.5A	Tissue and organs began to burn

Fact: A 15 amp circuit breaker was designed to protect equipment – not people!

The relay is developed with zero percentage of risk factor by its own design. The current carrying paths and circuits are isolated from the metal case and structure. Suitable clearance depending on the type of insulation required for different classes are provided. The relay confirms to Product safety requirement standard IEC 60255-27.





HEALTH AND SAFETY

It deals with the handling of relay in proper way. An individual to be considered as 'qualified' with regard to certain equipment in the workplace, but 'unqualified' as to other equipment. "An employee, who is undergoing on the job training and who, in the course of such training, has demonstrated the ability to perform duties safely at his or her level of training and who is under the direct supervision of a qualified person also considered to be a qualified person for the performance of those duties."

The following requirements must be met, in the order given, before circuits or equipments are re-energized, even temporarily.

- People handling the equipment should be aware about the relay safety handlet.
- Ensure that the product is in the off condition before working on the conducting or terminal side.
- A qualified person must conduct tests and visual inspections, as necessary, to verify that tools electrical jumpers, shorts, grounds and other such devices have been removed, so that the circuits and equipment can be safely re-energized.
- Employees exposed to the hazards associated with re-energizing the circuit or equipment must be warned to stay clear of the circuits and equipment.
- Each lock and tag must be removed by the employee who applied it or someone else under that employee's direct supervision.
- A visual determination that all employees are clear of the circuits and equipments must be made.

For any queries related to relays, feel free to contact ALIND.





Cat.III

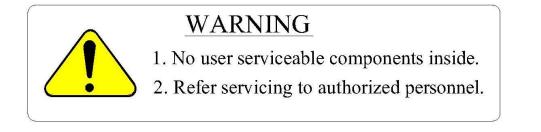
SYMBOLS AND LABELS USED IN THE RELAY

1. FRONT SIDE



2. REAR SIDE

documentation





Protective Conductor (*Earth) terminal Functional/Protective Conductor (*Earth) terminal.



CMOS Battery provided for the RTC (Real Time Clock) purpose. Confirm polarity of the battery while replacing.



IEC 61850 sticker





WARNING



Current transformer circuit

Never allow the current transformer (CT) secondary circuit connected to this equipment to be opened while the primary system is live. Opening the CT circuit will produce a dangerous high voltage.



Exposed terminals

Do not touch the terminals of this equipment while the power is on, as the high voltage generated is dangerous.



Residual voltage

Hazardous voltage can be present in the DC circuit just after switching off the DC power supply. It takes about 30 seconds for the voltage to discharge.

CAUTION



Earth

Earth the earthing terminal of the equipment securely.



Operation conditions

Use the equipment within the range of ambient temperature, humidity and dust as detailed in the specification and in an environment free of abnormal vibration.



Ratings

Before applying AC voltage and current or DC power supply to the equipment, check that they conform to the equipment ratings.



Printed circuit board

Do not attach and remove the printed circuit board while the DC power to the equipment is on, as this may cause the equipment to malfunction.



External circuit

When connecting the output contacts of the equipment to an external circuit, carefully check the supply voltage used and prevent the connected circuit from overheating.



Connection cable

Carefully handle the connection cable without applying excessive force.







Modification

Do not modify this equipment, as this may cause the equipment to malfunction, and any such cases, warranty may be affected.

DECOMMISIONING AND DISPOSAL

De-commissioning

The supply input (auxiliary) for the equipment may include capacitors across the supply or to earth. To avoid electric shock or energy hazards, after completely isolating the supplies to the equipment, the capacitors should be safely discharged via the external terminals prior to decommissioning.



1. Protective class

Disposal

When disposing of this equipment, do so in a safe manner according to local regulations. It is recommended that incineration and disposal to water courses is avoided. Ensure the relay is in de energized condition and take precautions to avoid short circuits.

TECHNICAL SPECIFICATIONS FOR SAFETY

1. FIOLECLIVE Class		
IEC 60255-27:2005	Class I	(This equipment requires a protective conductor (earth) connection to ensure user safety.
2. Environment		
IEC 60255-27:2005	Pollution degree 2	(Normally only non-conductive pollution occurs except occasionally a temporary conductivity caused by condensation is to be expected.)
3. Overvoltage Catego	ory	
IEC 60255-27:2005	Category III	(The auxiliary energizing circuits of the equipment are connected to a common battery, common mode transient voltages of a relatively high value may appear on the supply leads, and differential mode voltages may arise from switching in other circuits connected to the same battery source.
4. Contact data		Test voltage across open contact: 1 kV DC for 1 min source.





INTRODUCTION





CONTENTS

AN SERIES DESCRIPTION

PREVIOUS HISTORY OF SUPPLY MONITORING RELAYS

BRIEF DESCRIPTION OF ARM30

MAIN FUNCTIONS

GENERAL FUNCTIONS





AN+ SERIES (ALIND NUMERICAL SERIES)

- Advanced Digital Fourier Transform based Numerical algorithm design using 32-bit Digital Signal Controller.
- Compact Construction covering several protection modules viz Over Current Protection, Earth Fault/ Restricted Earth Fault protection along with Trip Circuit supervision in single module thus saving panel space.
- Display of protection acted, fault current, fault clearing time, fault date & time of latest 200 faults at Relay LCD.
- Man-Machine Communication through 20x4 character LCD display.
- Self-supervision of both hardware and software units.
- Interface ability with SCADA through IEC 60870-5-103 & IEC 61850 communication protocol
- Facility for storing fault waveforms (Disturbance recorder) and events with date and time stamping. At a time, a total of 5000 events and 200 latest fault waveform (Disturbance recorder) will be stored in the relay.
- Graphical User Interface for Harmonic analysis, DC analysis and di/dt analysis can be done on the uploaded fault waveforms with facility for report generation.
- Facility to access/modify the relay settings both online as well as through menu in local PC
- Relay Indication (LED) reset from RCC
- IP 54 grade enclosure protection.
- SNTP (Simple Network Time Protocol) & optional GPS based IRIG -B time code standard Synchronization Facility.
- Online HV current & LV current display on relay LCD.
- Settable CT ratios.
- Relay operation Counter





PREVIOUS HISTORY OF SUPPLY MONITORING RELAYS

TAR 6E

Static Type

ADCM

Numerical DC monitoring relay Disturbance & event recorder

Built in counter facility

APSM

Numerical AC & DC Monitoring relay Disturbance & event recorder

Built in counter facility

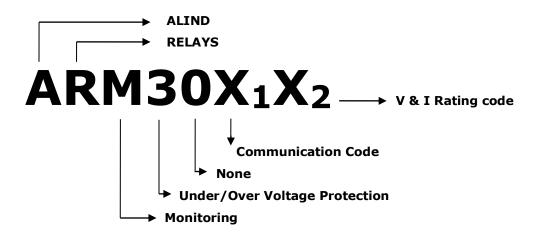
ANSM

Numerical AC & DC Monitoring relay Disturbance & event recorder Built in counter facility IEC 60870-5-103 communication





Designed as per RDSO specification no. TI/SPC/PSI/PROTCT/7101 and 6072.



	Protection naming codes
0	None
1	Panto Flash Over Protection
2	Distance Protection
3	Under/Over Voltage
	Protection
4	Current Unbalance Protection
5	Over Current Protection
6	EF/REF Protection
7	Delta I Protection
8	Current Differential
	Protection
9	Voltage Unbalance Protection
М	Monitoring

Comr	Communication naming codes- X ₁				
Α	IEC 60870-5-103				
В	IEC 60870-5-103 + IEC61850				
	(RJ45)				
С	IEC 60870-5-103 + IEC61850 (LC)				
D	IEC 60870-5-103 + IEC61850				
	(Redundant RJ45)				
E	IEC 60870-5-103 + IEC61850				
	(Redundant LC)				
F	IEC 60870-5-103 + IEC61850				
	(Redundant RJ45) + IRIG B				
G	IEC 60870-5-103 + IEC61850				
	(Redundant LC) + IRIG B				
Η	IEC 60870-5-103 + IRIG B				
I	IEC 60870-5-103 + IEC61850				
	(RJ45) + IRIG B				
J	IEC 60870-5-103 + IEC61850 (LC)				
	+ IRIG B				

V	V & I Rating codes-X ₂				
1	1A CT				
2	110V AC& 1A				
3	110V AC& 5A				
4	230V AC& 110V DC				
5	5A CT				
6	100AC& 1A				
7	100AC& 5A				
8	100AC				
9	110V AC				

ARM30:

The relay conforms to RDSO specification no. TI/SPC/PSI/PROTCT/7101 & 6072. ARM30 (AN+ Series) relay is a comprehensive AC & DC Supply Monitoring relay for the 25 KV & 2X25 KV AC traction System





MAIN FUNCTIONS

SI No.	PARTICULARS.	ARM30		
1.	MAIN PROTECTIONS			
1.1	DC Under Voltage trip	\checkmark		
1.2	DC Under Voltage Alarm	\checkmark		
1.3	DC Over Voltage Alarm	\checkmark		
1.4	AC Under Voltage Alarm	\checkmark		
1.5	AC Over Voltage Alarm	\checkmark		
1.6	Relay Error	\checkmark		
2.	STATUS INPUTS			
2.1	RCC RESET	\checkmark		
2.2	TIME SYNC 🗸			

GENERAL FUNCTIONS

SI No.	PARTICULARS	ANSM 022				
1.	Password protection	√				
2.	Event Memory	5000				
3.	Disturbance recorder waveforms	200				
4.	50 cycles (45 pre and 5 post fault) of fault waveform	✓				
5.	COMMUNICATION					
5.1	GUI Interface	RJ45				
5.2	Isolated RS 485 Interface	✓				
5.3	Communication Protocol Interface- IEC 60870-5-103 & IEC 61850	✓				
5.4	GPS Time Sync Facility through IRIG-B (optional)	✓				
5.5	Date/time synchronization through PC	✓				
5.6	Relay programming through front RJ 45 port	✓				
6.	MONITORING					
6.1	DC Voltage (Vdc)					
6.2	AC Voltage (Vac)	✓				
6.3	Counters for each element (DC,AC)	✓				
7.	USER INTERFACE					
7.1	Test facility in Relay setting Mode (offline)					
7.2	Compact Module	✓				
7.3	Plug In Type	✓				





HANDLING INSTALLATIONS & CASE DIMENSIONS





CONTENTS

HANDLING OF RELAY

STORAGE

RELAY AND RACK MOUNTING

CASE DIMENSIONS





HANDLING OF RELAY

Protective relays generally of robust construction require careful treatment prior to installation on site. Care must be taken when unpacking and installing the relays so that none of the parts are damaged. Relays must be handled by skilled personnel. The following should be taken into account while handling the relay:

- The relay use components that are sensitive to electrostatic discharges. The relay comprises of various semi-conductor devices which can damage if touched by means of direct contact. Handle the cards in static free environment since electrostatic discharge can affect performance of the relay or cause damage to the cards.
- The electronic circuits are well protected by the metal case and the internal module should not be withdrawn unnecessarily.
- The relay is normally shipped in separately packed condition. After unpacking, see if there is any mechanical damage to the cabinet, the nameplate, terminal blocks etc. Damage of any such sort identified shall be intimated to works.
- 4 Avoid plugging in/ pulling out the cards when the power is ON.
- 4 If the cards are withdrawn for testing, ensure proper positioning while replacing.
- Keep the relays in well-packed condition in a dust-free dry environment without direct exposure to sunlight.

The relay is shipped from factory after detailed testing by our Quality Control Department. However, according to the customer requirement the relay settings/ functions can be verified before commissioning at respective sites with proper testing kits.

STORAGE

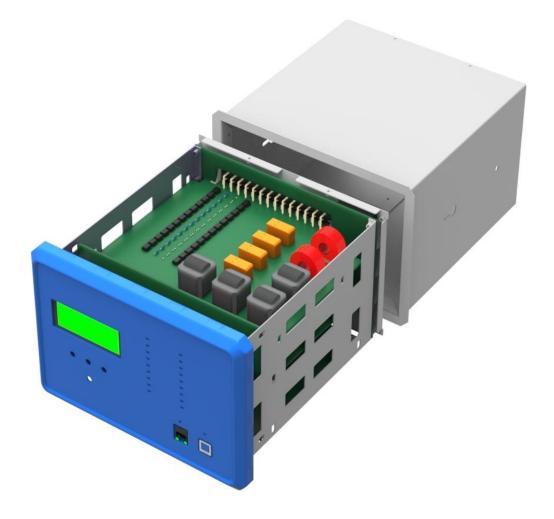
If relays are not to be installed immediately upon receipt they should be stored in a place free from dust and moisture in their original boxes. At most care should be taken while storage.

Storage temperature: -25°C to +55°C.





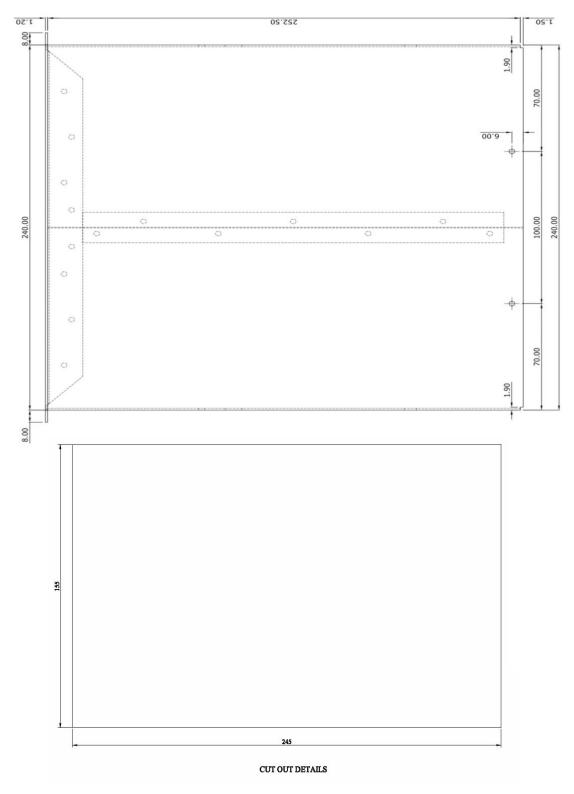
RELAY AND RACK MOUNTING







CASE DIMENSIONS







USER GUIDE





CONTENTS

FRONT PANEL INDICATIONS

INTERNAL ARCHITECTURE AND BLOCK DIAGRAM

ENERGIZING THE RELAY

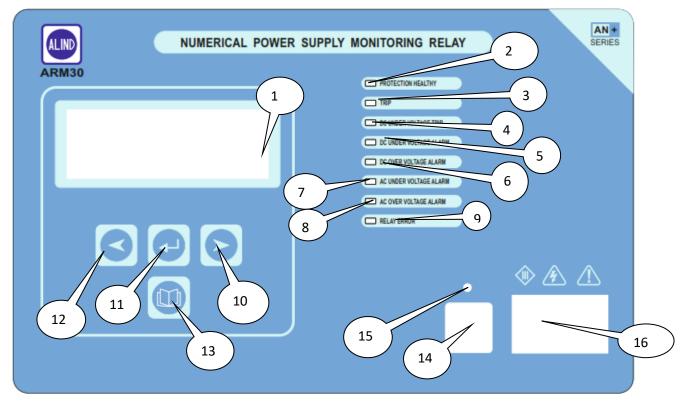
PCB DESCRIPTION

RELAY SETTINGS AND ALGORITHM





FRONT PANEL INDICATIONS



	Legend	ANSM 022			
1.	LCD DISPLAY	\checkmark			
2.	PROTECTION HEALTHY (Green/Amber)	\checkmark			
3.	TRIP (RED)	\checkmark			
4.	DC Under Voltage Trip (RED)	\checkmark			
5.	DC Under Voltage Alarm(RED)	\checkmark			
6.	DC Over voltage Alarm (RED)	\checkmark			
7.	AC Under Voltage Alarm (RED)	\checkmark			
8.	AC Over Voltage Alarm (RED)	\checkmark			
9.	Relay Error (Red)	\checkmark			
10.	>	\checkmark			
11.	لـــ	\checkmark			
12.	<	\checkmark			
13.	RECORDS	\checkmark			
14.	RJ45 ✓				
15.	H.RST ✓				
16.	NAME PLATE 🗸				



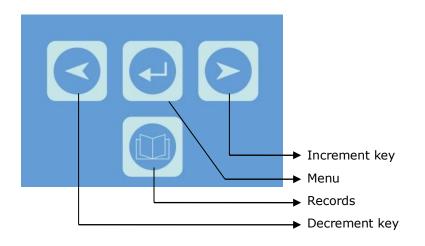


LCD DISPLAY

A 20 x 4 LCD display is provided for easy viewing of parameters, relay settings, fault event records, date& time, error counter etc. The display backlit can be made ON by pressing any push button key and the display backlit ON time is settable.

Navigation Keys

The relay is provided with four switches.



Menu key

- Main key for entering relay setting mode.
- * If you want to select anything in the setting mode, we can use this key.
- * To reset the relay from tripping mode.

Increment key

- * If you want to raise any particular setting, we can use this option.
- * For saving any particular changes in the relay, you can hire this key.
- * For viewing new options in the relay, we can use this key.

Decrement key

- * If you want to lower any particular setting, we can use this option.
- * No need to save any unwanted mistakes in the relay you can use this key.
- * If you want to verify any previous settings in the relay, you can opt this key.

Records key

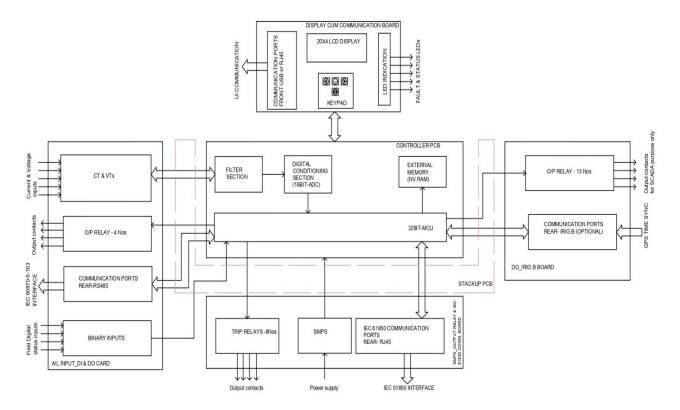
* If you want to check the logs and data stored in the relay memory, you can use this key.





INTERNAL SYSTEM LEVEL ARCHITECTURE

The internal system level architecture of relay including card to card architecture in brief is shown below.



1. DSP Controller

The 32bit MCU (Digital Signal Controller) machine that combines the control advantages of a highperformance 32-bit microcontroller with the high computation speed of a fully implemented Digital Signal Processor (DSP).

The MCU controller continuously monitors the currents. Based on this the controller performs different calculations and whenever an abnormal condition occurs it distinguishes the type of fault and issues trip command to the circuit breaker.

2. Data Acquisition

The Current signals are scaled and isolated using Current Transformer (CT). These isolated analog signals are filtered to minimize the effects of electromagnetic interference and noise in the high frequency range.

The analog signals are then fed to the Analog to Digital Converter which has a 16 bit resolution. The DSP controller will take the 32 samples per cycles of Current for the computational purpose. If any fault occurs the parameters will be stored in to the non-volatile memory with date and time stampings and this can be downloaded for further analysis in the disturbance recorder.

3. Power Supply Module

This module gives the necessary regulated voltages like +5V, -5V, and +24V to various cards in the module. The normal operating voltage range is 45 VDC to 170 VDC. The +24V is used for driving the output relays in the I/O card and O/P relay card. The +5V and -5V is supplied to the processor, I/O card and Display PCB for normal relay operations. The isolated +5V is dedicated to the communication ports of the relay.





4. Communication Module

The relay is having three communications port, Front port: RJ45, Rear port: ETHERNET & RS485.The relay is using IEC 60870-5-103 & IEC 61850-communication protocol for communication through RS485 & ETHERNET.

Front Port:

1) Communication Port

RJ 45 port shall be provided for uploading/downloading relay settings and events.

Rear Port:

a) RS 485 Communication Port

RS 485 port shall be provided for SCADA connectivity. Using RS485 port fault online data of critical parameters, disturbance record, and event record (Trip data) etc shall be downloaded. The communication protocol shall comply to IEC 60870-5-103 protocol.

b) Ethernet Communication Port

Ethernet port shall be provided for IEC 61850 connectivity. Using Ethernet port fault online data of critical parameters, disturbance record, event record (Trip data) etc. shall be downloaded. SNTP time synchronization is possible through the same. Ethernet port can either be copper/fiber depending upon the tender requirement.

5. Man Machine Interface

Man Machine Interface is through a 20x4 LCD display and keys in the front panel of the relay. Necessary LEDs are provided in front panel for indicating the operation of different element.

6. Disturbance Recorder

The relay has the facility to record 50 cycles (45 pre-fault and 5 post faults) of fault waveforms. Latest 200 waveforms of Current can be stored in the relay. This data is retrievable through front and rear communication ports using UI software and SCADA respectively.

7. Event Recorder & Disturbance Recorder

The relay is capable of storing 5000 number of events with date and time stamping of 1ms accuracy. The event data comprise of:

Tripping of different protection elements (I, Fault clearing time, Fault date & time)

Trip circuit supervision Relay pick up Relay reset CB Trip CB Close Change of status input Relay setting changed (GUI & Keypad)

Relay Error.





ect Channel Current	in Amps Voltage in	Volts								
Fundamental Graph	Graph Setting		Fund	lamental G	aph					
20418.19							1	1 1	A A .	
18368.26								11	l I A A	
16318.33								11 11		
12218.46								11		
10168.53									اكتكتكا	
8118.60								Π	الالكاك	
6068.67									الازلارية	
4018.74										
1968.80								411		
1968.80 -81.13	****	8.44 · · · · · · · · · · · · · · · · · ·		under an aff skalp afferdare sin skalme		 14-1/1				
-2131.06								+ +		
-4180.99								HH	<u> </u>	
-6230.93								(+++)		
-8280.86										
-10330.79									- زکاک ا	
12380.72									داوال	
-14430.65									- الحراك الم	
-16480.59										
-18530.52							11			

ENERGIZING THE RELAY

- 1. Before turning ON the relay, proper earthing should be provided.
- 2. Visual Inspection for any physical damage in housing, display etc. shall be checked.
- 3. Operating voltage range: 45 to 170 VDC. Rated Operating voltage: 110 V DC.
- 4. Prefer regulated power supply of 110VDC.
- 5. Auxiliary power supply shall be provided to the corresponding terminals with the help of an MCB.
- 6. Switch on the power supply. Measure the voltage between the corresponding terminals and ensure that the voltage is within the normal operating range.
- 7. After the relay is powered ON, the following shall be noticed.

Protection healthy LED glow green in color which indicates that the relay is functioning OK, otherwise it goes amber.

PCB DESCRIPTION

The relay comprises of the following hardware.

Main PCBs. –Display PCB, Controller PCB, Stack PCB, status & CT, PT PCB, SMPS & trip relay PCB, Tele Annu PCB, Back panel PCB

Display cum Communication PCB (640 261): The Display PCB is mounted at the front plate of the unit. It consists of the 20x4 LCD, LED indications, Keyboard circuits, LED controller and front RJ 45 communication port.





Controller PCB (640 262): The Controller PCB is mount on the backside of the Display PCB. This PCB consists of major components such as DSP controllers, ADC and its filter circuits, Memory ICs, RTC etc. The Analog signal get filtered and digitized in this board. The DSP takes decision based on this digital samples and initiates necessary commands.

Stack PCB (640 263): Internal communications between the PCB's are ensured with the help of stack PCB.

Status & CT,PT PCB (640 264): All the CTs, PTs and Input status lines are assembled in this board. IEC 60870-5-103 communication port also provided in this PCB.

SMPS & Trip Relay PCB (640 265): The SMPS PCB provides the necessary Power supply voltages to the different PCBs mounted inside the relay. The SMPS provides +24V, +5V, -5V and isolated +5 V. The +24 V supply is used for the driving the output relays. The +5V and -5V is supplied to the controller PCB, Display PCB, and I/O PCB for normal operations. The isolated +5V is dedicated to the communications ports of the relay.

This board (trip relay PCB) will give necessary trip commands to the master trip relay or breaker, which is installed in the yard. Necessary relay initiating signals are wired to these output relays from the Controller Board.

Tele Annu PCB (640 266): All the Telesignalling output circuits are assembled in this PCB. IRIG B circuit also provided in this PCB.

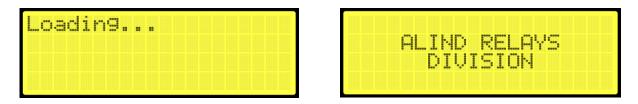
Back Panel PCB (640 267): This PCB consists of terminal blocks for external interface with the site and power connectors, which connects SMPS, I/O and CT PT PCB's. The RS 485 port is also mounted in this PCB. The terminal block (TB-A) is having CT shorting facility. Since the rack with Terminal Blocks is having the CT shorting facility, the relay can be withdrawn.





RELAY ONLINE DISPLAY PARAMETERS

After Power ON, the relay boot screen shows



Then comes the online parameter display

Window:

11	ou .	
Nac-M.	йñ	
Vdc=0.	<u>80</u>	

Setting Mode

Press and hold ← for 5 seconds

Relay will enter to setting mode.

Enter the password and press \leftarrow key. The default password setting is `1000'

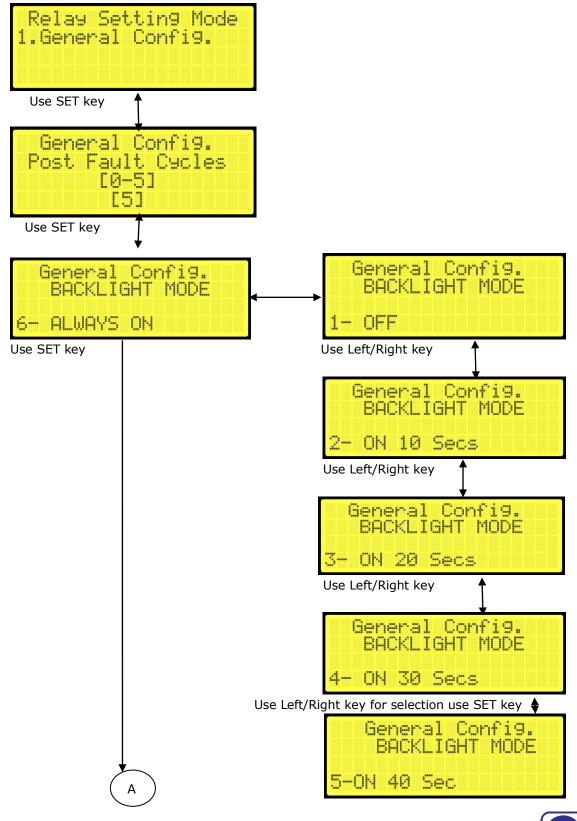
To change settings:

- a) Press \leftarrow to change the settings.
- b) Press Right key to increment
- c) Press Left key to decrement
- d) Press ← to accept change.
- e) To coming back to main **MENU** while operating, press Left and Right key simultaneously.
- f) Repeat the process for all settings
- g) After completing the settings, the relay shows the message **'SETTINGS UPDATED'** and returns to the operating mode.



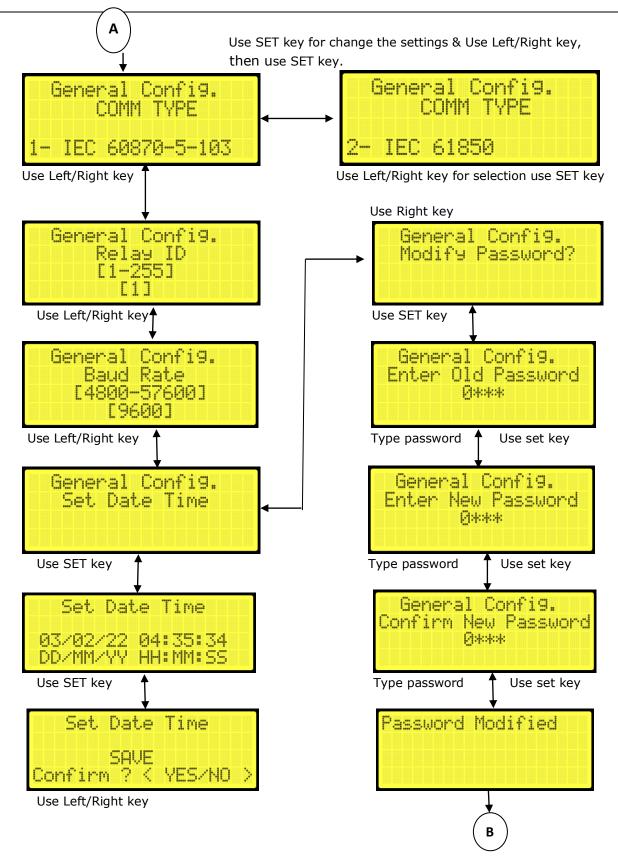


Relay Settings Algorithm





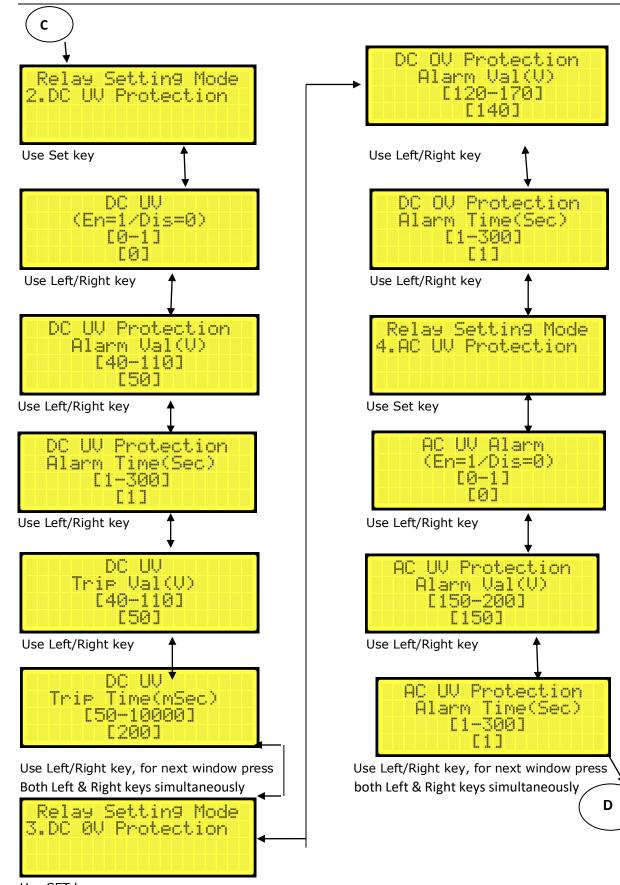




Use Left/Right key, for next window press both Left & Right keys simultaneously



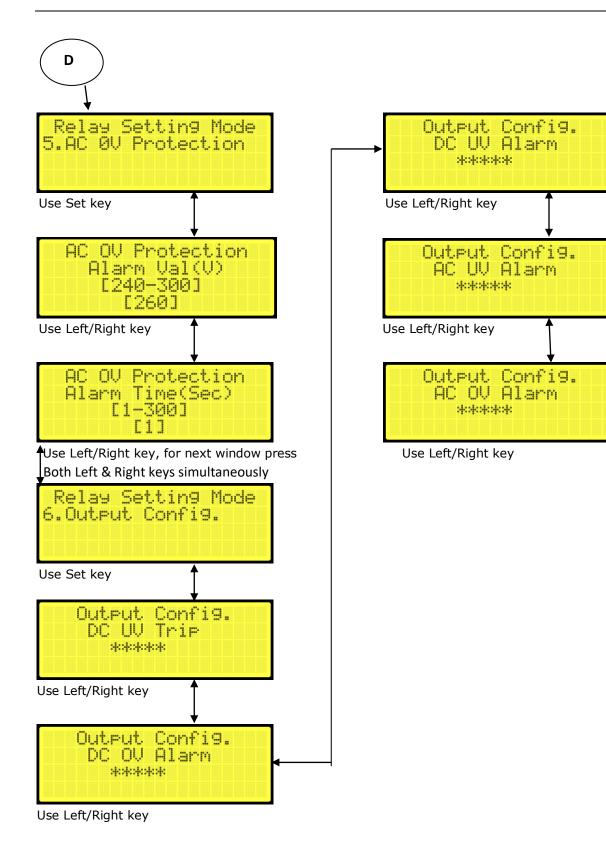














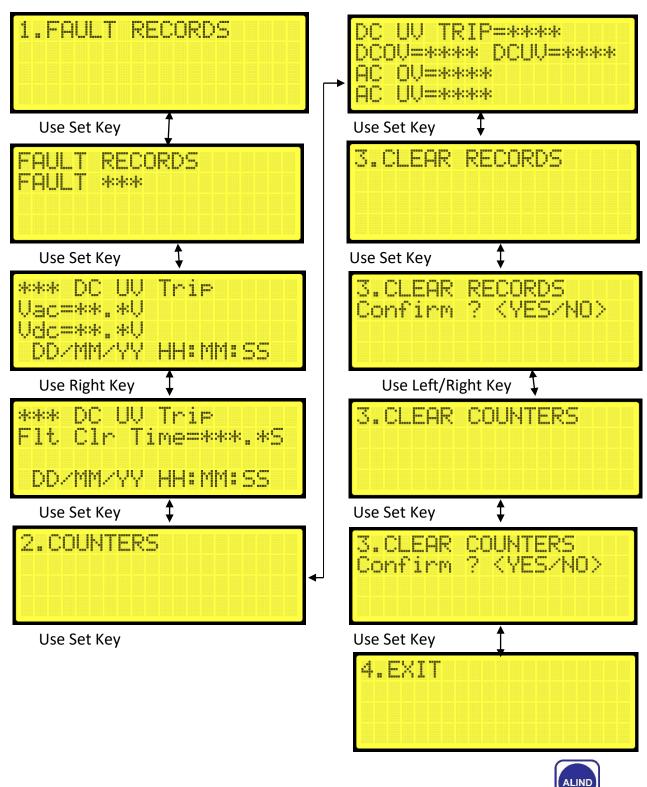


RELAYS DIVISION

To access & clear logs



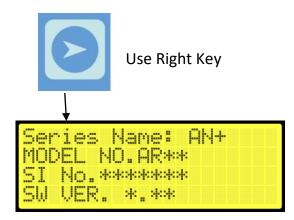
Use this key



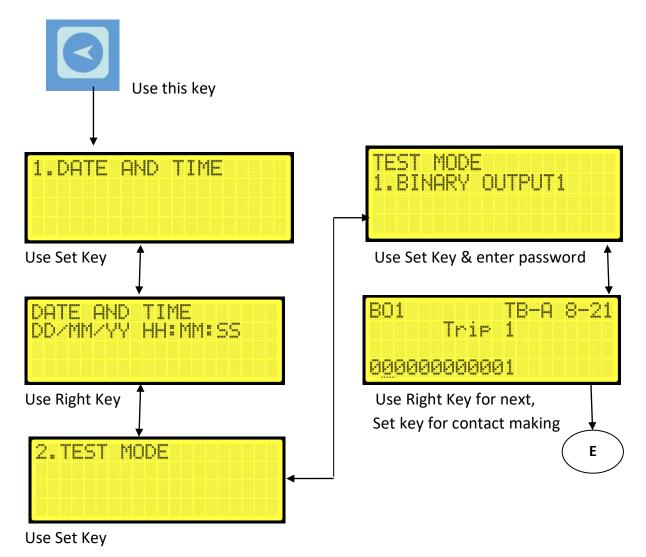


Use Set Key

To view device Info.

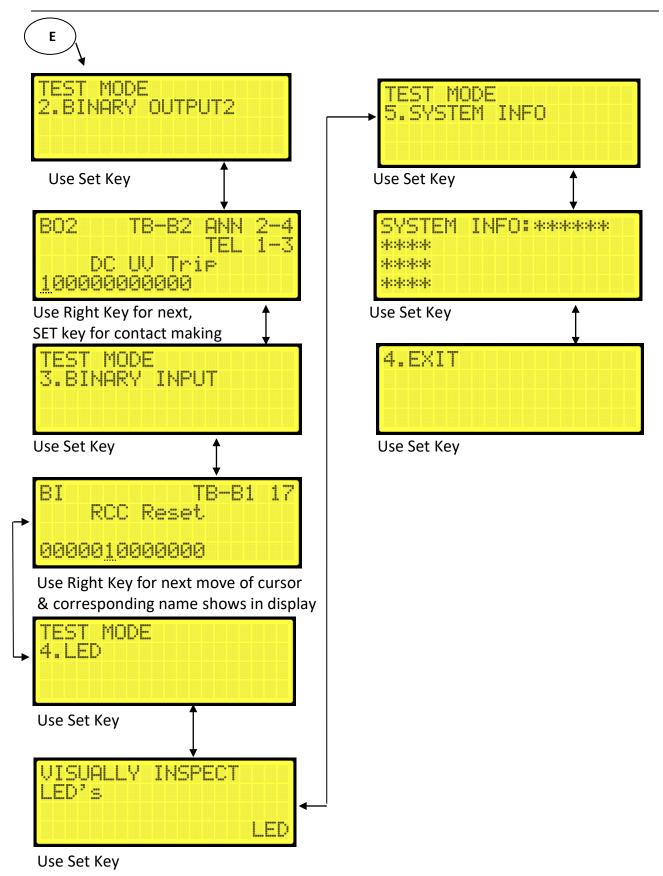


For Relay healthiness check & I/O Verification











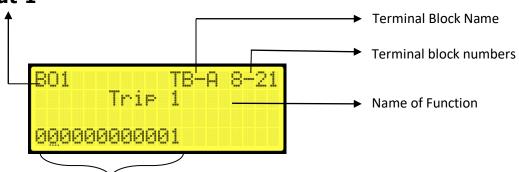
Binary Output & Input Details

	Binary Outp	out 1		Binary C	Dutput 2	Binary Input			
BO1	NAME	TB NUMBER	BO2	NAME	TB NUMBER	BI	NAME	TB NUMBER	
1	NIL		1	DC UV Trip	TB B2 - 1 & 3 , 2 & 4	1	NIL		
2	Trip 1	TB A - 8 & 21	2	DC UV Alarm	TB B2 - 1 & 5 , 2 & 6	2	NIL		
3	Trip 2	TB A- 9 & 20	3	DC OV Alarm	TB B2 - 1 & 7 , 2 & 8	3	NIL		
4	Trip 3	TB A- 10 & 19	4	AC UV Alarm	TB B2 - 1 & 9 , 2 & 10	4	NIL		
5	Trip 4	TB A- 11 & 18	5	AC OV Alarm	TB B2 - 1 & 11 , 2 & 12	5	NIL		
6	Trip 5	TB A- 12 & 17	6	NIL		6	RCC Reset	TB B1 - 17	
7	SPARE 1	TB A- 13 & 16	7	NIL		7	NIL		
8	SPARE 2	TB A- 14 & 15	8	NIL		8	NIL		
9	SPARE 3	TB B1 - 3 & 4	9	NIL		9	NIL		
10	SPARE 4	TB B1 - 5 & 6	10	NIL		10	NIL		
11	SPARE 5	TB B1 - 7 & 8	11	NIL		11	NIL		
12	Relay Error	TB B1 - 1 & 2	12	NIL		12	NIL		
						13	NIL		

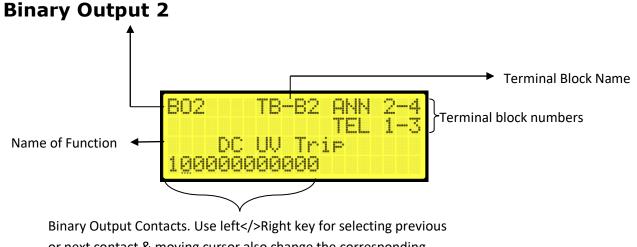




Binary Output 1



Binary Output Contacts. Use Left</>Right key for selecting previous or next contact & moving cursor also change the corresponding name in display. For make & reset contact use SET (-) key.



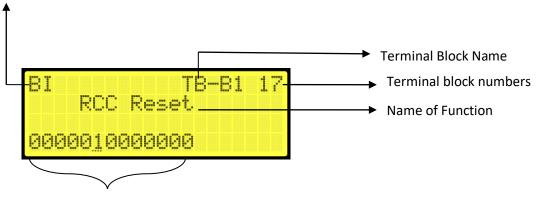
NOTE: TB B2 – 1 TELE COMMON (+110Vdc)

TB B2 – 2 ANNU COMMON (+ve common from annunciator)





Binary Input



Use left</>Right key for selecting previous or next contact & moving cursor also change the corresponding name in display. When 110 DC (-ve) permanently supplied to the TB-B1-23 as status common and 110 DC (+ve) is given to the status pulse corresponding TB numbers in TB-B1.





TECHNICAL DATA & CHARACTERISTIC CURVES





CONTENTS

DESCRIPTION OF PROTECTION FUNCTIONS

TECHNICAL SPECIFICATIONS

GENERAL SETTINGS

TB DETAILS

RELAY CONFORMING STANDARDS





DESCRIPTION OF PROTECTION FUNCTIONS

The relay will continuously monitor the DC voltage levels. Whenever there is a DC under voltage the relay will provide a pre-trip alarm. If the fault is persisting over the set time delay a trip command will be initiated by the relay. If the DC voltage exceeds the set limit, the relay gives an over voltage alarm after the set time delay.

The relay also monitors AC voltage from the battery charger input supply. When voltage measured by the relay is less than the under voltage setting or more than the over voltage setting, an alarm will be initiated.

SI.No	Specification	REF.	Particulars	
1.	Auxiliary Supply	VDC	30 to 260VDC	
2.	Voltage Input		230V AC, 110V DC	
	(rated)	V		
3.	Frequency	Fn	50 Hz	
4.	VA burden on Aux (110V D)C)	Less than 15 Watts (for	
			energized condition)	
			Less than 10 Watts (for de-	
-			energized condition)	
5.	Operating Temp Range		-25℃ to + 55 ℃	
6.	Max. & Minimum relative h	5% to 95%		
7.	Contact details			
8.	a)Current carrying capacity		Continuously ≥ 5 Amps at 110 V DC	
			Short time ≥30 Amps for 200	
		ms at 110 V DC		
	b) Making capacity at 110V D	С	≥ 1000 W at L/R = 40ms	
	c)Breaking Capacity		\geq 30 W at L/R = 40ms	
	at 110V DC			
9.	Type of communication po	rts	RJ45 (front) and RS485&	
			RJ45/Fiber (Rear)	
10.	Overall dimensions			
	Width		263 mm	
	Height		173 mm	
	Depth	300 mm		
11.	Weight		5.6 kg approx.	

TECHNICAL SPECIFICATIONS





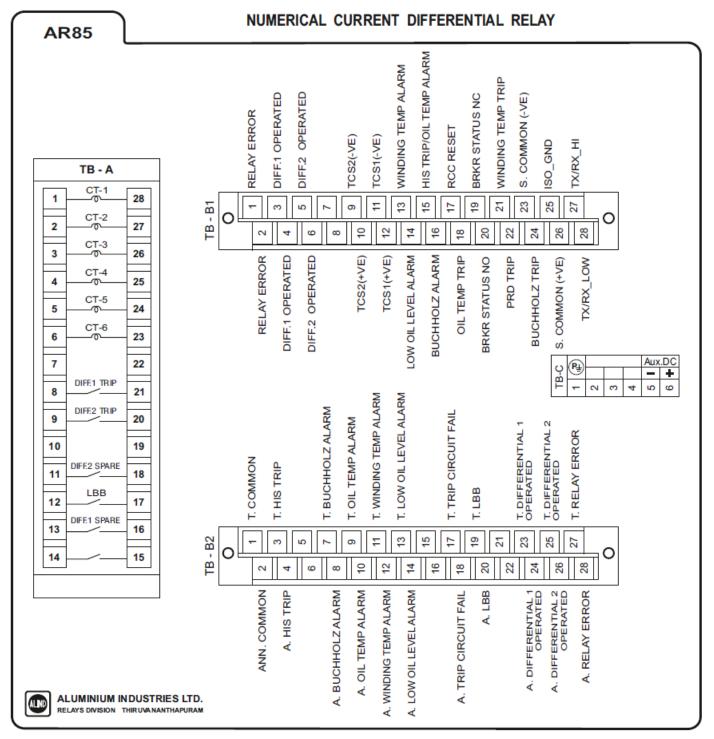
RELAY SETTINGS

Settings	Particulars
Password protection (YES/NO)	0000-9999
1. General configuration	
Post fault cycles	0-5 in steps of 1
	1 - 10S
Back light (Sec)	2 – 20S
	3 – 305
	4 – 40S
Communication Type	1 – IEC 60870-5-103
	2 – IEC 61850
Relay ID	1-255 in steps of 1
Baud Rate	4800-57600 in steps of 200
Set Date & Time	DD MM YYYY
	HH MM SS
Modify Password	
2. DC UV Protection	
DC UV	EN/DIS
Alarm Val (V)	40 to 110V in steps of 1
Alarm Time (Sec)	1 to 300 sec in steps of 1
Trip Val (V)	40 to 110V in steps of 1
Trip Time (mSec)	50 to 10,000 in steps of 50
3. DC OV Protection	
Alarm Val (V)	120 to 170V in steps of 1
Alarm Time (Sec)	1 to 300 sec in steps of 1
4. AC UV Protection	•
AC UV Alarm	En/Dis
Alarm Val (V)	150 to 200V in steps of 5
Alarm Time (Sec)	1 to 300 sec in steps of 1
5. AC OV Protection	·
Alarm Val (V)	240 to 300V in steps of 5
Alarm Time (Sec)	1 to 300 sec in steps of 1





TB DETAILS







RELAY CONFORMING STANDARDS

The relay conforms to the following standards:

SI No.	Standards	Description
I.	IEC 60255-151	FUNCTIONAL REQUIREMENTS FOR OVER/UNDER CURRENT PROTECTION.
II.	IEC 60255-5	INSULATION COORDINATION OF MEASURING RELAYS AND PROTECTION EQUIPMENT- REQUIREMENTS AND TESTS.
III.	IEC 60255-1	MEASURING RELAYS AND PROTECTION EQUIPMENT- COMMON REQUIREMENTS.
IV.	IEC 60255-21-1	VIBRATION TESTS (SINUSOIDAL)
V.	IEC 60255-21-2	SHOCK AND BUMP TESTS
VI.	IEC 60255-21-3	Seismic Tests
VII.	IEC 60255-27	PRODUCT SAFETY REQUIREMENT.
VIII.	IEC 60255-26	ELECTROMAGNETIC COMPATIBILITY REQUIREMENT.
IX.	IEC 60529	DEGREES OF PROTECTION PROVIDED BY ENCLOSURES (IP CODE)
х.	IEC 61810-2	RELIABILITY.
XI.	IS 2705(Part II, III&IV)	PROTECTIVE CURRENT TRANSFORMERS.
XII.	IS 3231(Part 1 to 3)	ELECTRICAL RELAYS FOR POWER SYSTEM PROTECTION.
XIII.	IS 8686	STATIC PROTECTIVE RELAYS.
XIV.	IEC 60068-2	ENVIRONMENTAL TESTS.
XV.	IEC 60870-5-103	COMMUNICATION PROTOCOL
XVI.	IEC 61850	COMMUNICATION PROTOCOL



TROUBLESHOOTING





Under normal working conditions, the 'PROTECTION HEALTHY LED' provided in the front panel of the relay glows green. The same LED turns amber to recognize any fault inside the relay itself.

Following are certain guidelines for the relay to identify the nature of fault and necessary checking procedures to be adopted at site so that relay can be rectified suitably.

SI. No.	Faults	Checks	Causes
1	No power ON Indication or No display.	 Check the auxiliary DC supply to the relay rear terminals Check the continuity of the output terminal, after disconnecting the wires. 	 Due to power supply failure, the LED turns off. The varistor may short circuited to protect internal circuitry on transients
2	Current Not reading/ Out of tolerance limit.	 Refer TB sticker for CT inputs. Check for the earthing of CT. Check if the terminals of TB-A is connected properly or for any lose contact. Check CT ratio and multiplying factor if any. Check the continuity of the output terminal, after disconnecting the wires. After checking of the above, measure the current using calibrated Clamp-On meter. If not OK, intimate to works. 	 The CT connector is having shorting facility. If the connector is not tight, CT secondary may get some low resistance path through the connector itself. If CT is not properly earthed, there is a chance of leakage current that may cause error in CT reading.
4	Relay Error Indication	 Intimate to works. Press H.RST key in the relay front panel. 	 Supply variation to internal PCB's. DC supply fail.





SCADA COMMUNICATION INTERFACE AS PER IEC 60870-5-103 PROTOCOL

MODEL – ARM 30

RELAY DESIGNED AS PER RDSO SPECIFICATION NO. TI/SPC/PSI/PROTCT/7101



ALUMINIUM INDUSTRIES LIMITED RELAYS DIVISION

Version 1.1 Date 21/02/2024

OVERVIEW

IEC 60870-5-103 is a standard for power system control and associated communications. It defines a companion standard that enables interoperability between protection equipment and devices of a control system in a substation. The device complying with this standard can send the information using two methods for data transfer - either using the explicitly specified application service data units (ASDU) or using generic services for transmission of all the possible information.

The IEC 60870-5 protocol is based on the three-layer reference model 'Enhanced Performance Architecture' (EPA), as specified in clause 4 of IEC 60870-5-3. The physical layer copper-wire based system that provides binary symmetric and memoryless transmission.

The link layer consists of a number of link transmission procedures, using explicit Link Protocol Control Information (LPCI), that are capable of carrying Application Service Data Units (ASDUs) as link user data. The link layer uses a selection of frame formats to provide the required integrity, efficiency, and convenience of transmission.

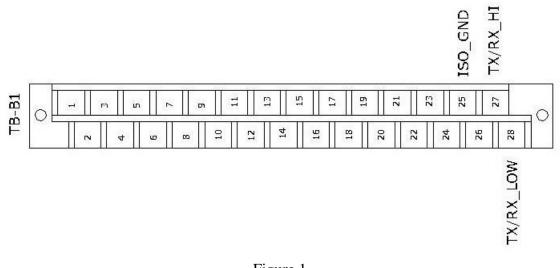
The application layer contains a number of application functions that involve the transmission of Application Service Data Units (ASDUs) between source and destination.

The application layer of this companion standard does not use explicit Application Protocol Control Information (APCI). This is implicit in the contents of the ASDU Data Unit Identifier and in the type of link service used.

PHYSICAL LAYER

Connection is possible with IEC 60870-5-103 via rear RS485 port of relay as seen in figure 1 below.

- 1. TX/RX_HI correspond to Data +ve.
- 2. TX/RX_LOW correspond to Data -ve.
- 3. ISO_GND correspond to GND.







GENERAL INFORMATION

Relay ID: Settable from 1 to 255 via relay HMI. Baud Rate: Settable from 4800 – 57600 via relay HMI. No. of data bits: 8 No of stop bits: 1 Parity: None Measurand Scaling Factor: 2.4

PROTOCOL MAPPING

INFORMATION NUMBER: INF ASDU TYPE: TYP CAUSE OF TRANSMISSION: COT FUNCTION NUMBER: FUN GENERAL INTERROGATION: GI, marked with 'X' wherever applicable.

COM: Indicates whether relay generated event on rising edge only (0 - 1) indicated by \uparrow or

both rising and falling edge (0-1 and 1-0) indicated by $\uparrow\downarrow$.

ASDU FUN **DESCRIPTION** GI INF COT COM TYPE GLB End of general interrogation 8 255 0 10 _ GLB Time synchronization 6 255 0 _ 8 According to main **Reset FCB** 2 5 122 3 FUN According to main Reset CU 5 3 4 122 FUN According to main Reset CU/Start/Restart 5 5 122 4 FUN

SYSTEM FUNCTIONS IN MONITOR DIRECTIONS

STATUS INDICATIONS IN MONITOR DIRECTION

DESCRIPTION	GI	ASDU TYPE	FUN	INF	СОТ	СОМ
Protection Healthy/Active	-	1	122	18	1	$\uparrow\downarrow$
RCC Reset	-	1	122	19	1	\uparrow
Local Parameter Settings (Change)	-	1	122	22	1	\uparrow
Relay Error	-	1	122	40	1	\uparrow

FAULT INDICATIONS IN (MONITOR DIRECTIONS)

DESCRIPTION	GI	ASDU TYPE	FUN	INF	СОТ	СОМ
Start/pickup AC Over Voltage Alarm	X	2	122	225	1,9	$\uparrow \downarrow$
Start/pickup AC Under Voltage Alarm	Х	2	122	226	1,9	$\uparrow \downarrow$



Start/pickup DC Over Voltage Alarm	X	2	122	227	1,9	$\uparrow\downarrow$
Start/pickup DC Under Voltage Alarm	X	2	122	228	1,9	$\uparrow \downarrow$
Start/pickup DC Under Voltage Trip	Х	2	122	229	1,9	$\uparrow \downarrow$
AC Over Voltage Alarm acted	-	2	122	230	1	$\uparrow \downarrow$
AC Under Voltage Alarm acted	-	2	122	239	1	$\uparrow \downarrow$
DC Over Voltage Alarm acted	-	2	122	237	1	$\uparrow \downarrow$
DC Under Voltage Alarm acted	-	2	122	234	1	$\uparrow\downarrow$
DC Under Voltage Trip acted	-	2	122	238	1	$\uparrow \downarrow$

MEASURANDS IN MONITOR DIRECTION

Measurands are scaled with a scaling factor of 2.4. To obtain the actual value from raw value, following formulae can be used.

Actual Value = $\left(\frac{\text{Raw Value x 2.4}}{4096}\right)$ x Primary CT/PT value

DESCRIPTION	GI	ASDU TYPE	FUN	INF	СОТ
Measurand supervision DC	-	9	122	148	2
Measurand supervision AC	-	9	122	149	2

TIME TAGGED MEASURANDS IN MONITOR DIRECTIONS

DESCRIPTION	GI	ASDU TYPE	FUN	INF	СОТ
Auxiliary AC fault Voltage	-	4	122	151	1
Auxiliary DC fault Voltage	_	4	122	152	1

STANDARD INFORMATION NUMBERS IN CONTROL DIRECTION

SYSTEM FUNCTIONS IN CONTROL DIRECTION

DESCRIPTION	GI	ASDU TYPE	FUN	INF	СОТ	СОМ
Initiation of general interrogation	-	7	255	0	9	GLB
Time Synchronization	_	6	255	0	8	GLB



GENERAL COMMANDS IN CONTROL DIRECTION

DESCRIPTION	GI	ASDU TYPE	FUN	INF	СОТ	СОМ
LED (RCC) RESET	-	20	122	19	20	\uparrow (PULSE)

DISTURBANCE RECORD EXTRACTION

The disturbance record extraction procedure in ALIND relays is in conformance with IEC 60870-5-103 standard definition.

ANALOG CHANNEL INFORMATION IN ARM 30

ARM 30				
FUN	ACC	PARAMETER		
122	1	Х		
122	2	Х		
122	3	Х		
122	4	Х		
122	5	V AC		
122	6	V DC		
122	7	Х		
122	8	Х		

DIGITAL CHANNEL (TAGS) INFORMATION IN ARM 30

	ARM 30				
TAG POSITION	FUN/INF NUMBER	SEMANTICS ACCORDING TO TAG POSITION	INPUT/ OUTPUT		
0	122/84	GENERAL PICKUP	OUTPUT		
1	122/68	GENERAL TRIP	OUTPUT		
2	122/230	AC OVER VOLTAGE ALARM	OUTPUT		
3	122/239	AC UNDER VOLTAGE ALARM	OUTPUT		
4	122/237	DC OVER VOLTAGE ALARM	OUTPUT		
5	122/234	DC UNDER VOLTAGE ALARM	OUTPUT		
6	122/238	DC UNDER VOLTAGE TRIP	OUTPUT		
7	122/19	RCC RESET	INPUT		



Model Implementation Conformance Statement for the IEC 61850 interface in ALIND ARM 30 relay version 1.0

> Based on UCA International Users Group Testing Sub Committee

> > Template version 1.0 Date: April 24, 2008

TITLE:	ITLE: MICS DOCUMENT FOR ARM 30 RELAY	MICS Ver.	2.0
		DATE: 21 FEBRUARY 2	2024
ALIND	ALUMINIUM INDUSTRIES LTD RELAYS DIVI	SION, THIRUVANANTHAP	PURAM

1. Introduction

This model implementation conformance statement is applicable for ALIND ARM 30 relay. The definitions of all used Logical Devices, Logical Nodes and their associated Common Data Classes, components and associated enumerated values are also included for completeness.

This MICS document specifies the modelling including extensions compared to IEC 61850 Edition 2.



2. Logical Device

Logical Device	Description
CONTROL	Controls Domain
MEASUREMENT	Measurements Domain
PROTECTION	Protection Domain
RECORDS	Fault Records Domain
SYSTEM	System Domain

Logical Device data model

Logical Device	Logical Node Instance	Logical Node type	Description
CONTROL	LLNO	LLN01	LLNO for Logical Device CONTROL
	CNTRL_GGIO1	GGIO_AUX_1C	IED control 1 no.
	LLNO	LLN02	LLNO for Logical Device MEASURAND
MEASUREMENT	MTR_MMXN1	MMXN_AUX_MTR	Measurand Value VDC, VAC
	FLT_MMXN3	MMXN_AUX_FLT	Fault Values VDC, VAC
	LLNO	LLN03	LLN0 for Logical Device PROTECTION
	OAC_PTOV1	PTOV_AUX	AC Over Voltage Alarm
	ODC_PTOV2	PTOV_AUX	DC Over Voltage Alarm
PROTECTION	UAC_PTUV1	PTUV_AUX	AC Under Voltage Alarm
	UDC_PTUV2	PTUV_AUX	DC Under Voltage Alarm
	UDCT_PTUV3	PTUV_AUX	DC Under Voltage Trip
RECORDS	LLNO	LLN04	LLNO for Logical Device RECORDS
	RDRE1	RDRE_AUX	Disturbance recorder
	LLN05	LLN05	LLNO for Logical Device SYSTEM
SYSTEM	LPHD	LPHD_AUX	Physical Device Information
	ALM_GGIO1	GGIO_AUX_ALM3	Alarms
	IND_GGIO2	GGIO_AUX_BI1	Binary Inputs



3. Logical Node List

Following list contains list of logical node classes implemented in device

G: Logical Nodes for generic references	
GGIO (Generic Process I/O)	
L: System Logical Nodes	
LLN0 (Logical device LN)	
LPHD (Physical device LN)	
M: Logical Nodes for metering and measurement	
MMXN (Non-Phase Related Measurements)	
P: Logical Nodes for protection functions	
PTOV (Over Voltage)	
PTUV (Under Voltage)	
R: Logical nodes for protection related functions	
RDRE (Disturbance Recorder Function)	



4. Logical Nodes

The following table use

- M: Data object is mandatory in the IEC 61850-7-4 ED.2.
- O: Data object is optional in the IEC 61850-7-4 ED.2 and is used in the device

4.1 Logical Node: CNTRL_GGIO1

Description: Generic Process I/O

LN Class: GGIO

Data Object	CDC type	Description	M/O		
Common Logical Node	Common Logical Node Information				
Beh	ENS	Behavior	М		
Controls					
SPCSO1	SPC	Generic single point controllable status output (RCC Reset)	0		

4.2 Logical Node: ALM_GGIO1

Description: Generic Process I/O

LN Class: GGIO

Data Object	CDC type	Description	M/O
Common Logical Node Information			
Beh	ENS	Behavior	М
Status Information			
Alm1	SPS	General Single Alarm (Protection Healthy)	0
Alm2	SPS	General Single Alarm (Local Parameter Settings Change)	0
Alm3	SPS	General Single Alarm (Relay Error)	0

4.3 Logical Node: IND_GGIO2

Description: Generic Process I/O

LN Class: GGIO

Data Object	CDC type	Description	M/0
Common Logical Node Information			
Beh	ENS	Behavior	Μ
Status Information			
Ind1	SPS	General Indication (RCC reset)	0

4.4 Logical Node: LLN0

Description: Logical Node Zero

LN Class: LLN0

Data Object	CDC type	Description	M/O	
Common Logical Node Information				
Beh	ENS	Behavior	Μ	
Mod	ENC	Mode	М	



Health	ENS	Health	М
NamPlt	LPL	Name Plate	Μ

4.5 Logical Node: LPHD1

Description: Physical Device Information **LN Class:** LPHD

Data Object	CDC type	Description	M/0
Descriptions			
PhyNam	DPL	Device Name Plate	М
Status Information			
PhyHealth	ENC	Device Health	М
Proxy	ENS	Indicates if this Logical Node is Proxy	М

4.6 Logical Node: MTR_MMXN1

Description: Measurand Values

LN Class: MMXN

Data Object	CDC type	Description	M/O/E
Common Logical Node Information			
Beh	ENS	Behavior	М
Measured and Metered Values			
Vol1	MV	Measurand Voltage VDC	Е
Vol2	MV	Measurand Voltage VAC	E

4.7 Logical Node: FLT_MMXN2

Description: Fault Values **LN Class:** MMXN

Data Object	CDC type	Description	M/O/E
Common Logical Node Information			
Beh	ENS	Behavior	М
Measured and Metered Values			
Vol1	MV	Fault Voltage VDC	E
Vol2	MV	Fault Voltage VAC	E

4.8 Logical Node: OAC_PTOV1

Description: Over Voltage Protection **LN Class:** PTOV

Data Object	CDC type	Description	M/0
Common Logical Node Information			
Beh	ENS	Behavior	Μ
Status Information			
Str	ACD	Start	Μ
Ор	ACT	Operate	0



4.9 Logical Node: ODC_PTOV2

Description: Over Voltage Protection

LN Class: PTOV

Data Object	CDC type	Description	M/O
Common Logical Node Information			
Beh	ENS	Behavior	Μ
Status Information	Status Information		
Str	ACD	Start	М
Ор	ACT	Operate	0

4.10 Logical Node: UAC_PTUV1

Description: Under Voltage Protection

LN Class: PTUV

Data Object	CDC type	Description	M/O
Common Logical Node Information			
Beh	ENS	Behavior	Μ
Status Information	Status Information		
Str	ACD	Start	Μ
Ор	ACT	Operate	0

4.11 Logical Node: UDC_PTUV2

Description: Under Voltage Protection **LN Class:** PTUV

Data Object	CDC type	Description	M/O
Common Logical Node Information			
Beh	ENS	Behavior	Μ
Status Information			
Str	ACD	Start	Μ
Ор	ACT	Operate	0

4.12 Logical Node: UDC_PTUV3

Description: Under Voltage Protection **LN Class:** PTUV

Data Object	CDC type	Description	M/O
Common Logical Node Information			
Beh	ENS	Behavior	Μ
Status Information			
Str	ACD	Start	Μ
Ор	ACT	Operate	0



4.13 Logical Node: RDRE_AUX

Description: Disturbance Recorder Function **LN Class:** RDRE

Data Object	CDC type	Description	M/O
Common Logical Node Information			
Beh	ENS	Behavior	М
Status Information			
RcdMade	SPS	TRUE = disturbance recording complete	М
FltNum	INS	Fault Number	М



5. Enum types

Enum types are listed in this clause.

5.1 Mod

Value	Description
1	on
2	blocked
3	test
4	test/blocked
5	off

5.2 ctlModel

Value	Description
0	status-only
1	direct-with-normal-security
2	sbo-with-normal-security
3	direct-with-enhanced-security
4	sbo-with-enhanced-security

5.3 Health

Value	Description
1	Ok
2	Warning
3	Alarm





ALUMINIUM INDUSTRIES LTD

Relays division, Kavinpuram, Vilappilsala (P.O) Thiruvananthapuram, Kerala, India-695 573 2: 0471-2379704, 2379503

⊕: www.alindrelays.com
⊡: contact@alindrelays.com (enquiry)
⊡: service@alindrelays.com (service)

Subject to change without notice

publishing: 08/2022